

## UTAH OIL AND GAS CONSERVATION COMMISSION

7

REMARKS: WELL LOG ☒ ELECTRIC LOGS ☒ FILE ☒ WATER SANDS ☐ LOCATION INSPECTED ☐ SUB. REPORT/abd. ☐

\* Location Abandoned - Application Rescinded - 8-18-83

DATE FILED 4-28-83

LAND: FEE &amp; PATENTED

STATE LEASE NO.

PUBLIC LEASE NO.

U-38429

INDIAN

DRILLING APPROVED 5-3-83 - GAS

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED:

~~7-12-83~~ LA'd 8-18-83

FIELD:

Natural Buttes <sup>3/86</sup>

UNIT:

COUNTY:

Uintah

WELL NO.

Federal 11-14

LOCATION

1763

FT. FROM (N)(S) LINE.

1184

FT. FROM (E)(W) LINE.

API #43-047-31340

NESW

1/4 - 1/4 SEC.

14

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
10S	23E	14	LOMAX EXPLORATION CO.				

April 27, 1983

State of Utah  
Division of Oil and Gas  
4241 State Office Building  
Salt Lake City, Utah 84114

Lomax Exploration Company  
APD/NTL-6 Transmittal

722-5103

Gentlemen:

Enclosed is the APD/NTL-6 for the Federal #11-14, NE/SW Section 14, T10S, R23E, Uintah County, Utah. It is requested that a copy of the notice of approval be sent to Lomax's Roosevelt office at Box 1446, Roosevelt, Utah, 84066.

Please advise if you need additional information.

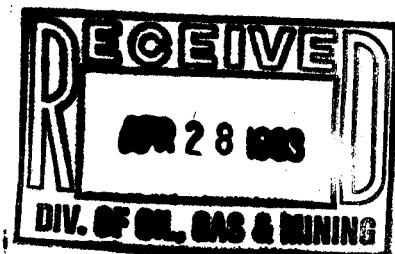
Very truly yours,

*Cheryl C. Cameron*

Cheryl C. Cameron  
Sec. Drilling & Production

CC  
Enclosures (3)

cc: Minerals Management Service  
1745 West 1700 South  
Room 2000  
Salt Lake City, Utah 84104



~~WAITING FOR RESULTS OF HEARING~~  
~~(179-4)~~ approved

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK <b>DRILL</b> <input type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>PLUG BACK</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-38429
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Lomax Exploration Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 4503, Houston, Texas 77210		8. FARM OR LEASE NAME Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface At proposed prod. zone 1884' FWL & 1763' FSL NE/SW		9. WELL NO. 11-14
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12 miles southwest of Bonanza, Utah		10. FIELD AND POOL, OR WILDCAT <del>NATURAL BUTTES</del> <del>Southman Canyon</del>
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1763'	16. NO. OF ACRES IN LEASE 560	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T10S, R23E
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NA	19. PROPOSED DEPTH 8200 <i>5560</i>	12. COUNTY OR PARISH Utah
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5613' GR		13. STATE Utah
23. PROPOSED CASING AND CEMENTING PROGRAM		17. NO. OF ACRES ASSIGNED TO THIS WELL 320
22. APPROX. DATE WORK WILL START* June, 1983		20. ROTARY OR CABLE TOOLS Rotary

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17½	13 3/8	54.5	200	To surface
12½	8 3/8	24.0	2500	To surface
7 7/8	4½	11.6	8200	As needed

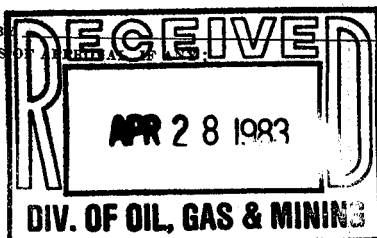
APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MININGDATE: 5-3-83  
BY: *[Signature]*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* (713) 931-9276  
G.L. Pruitt TITLE Vice-President/Drilling DATE 4-27-83  
& Production

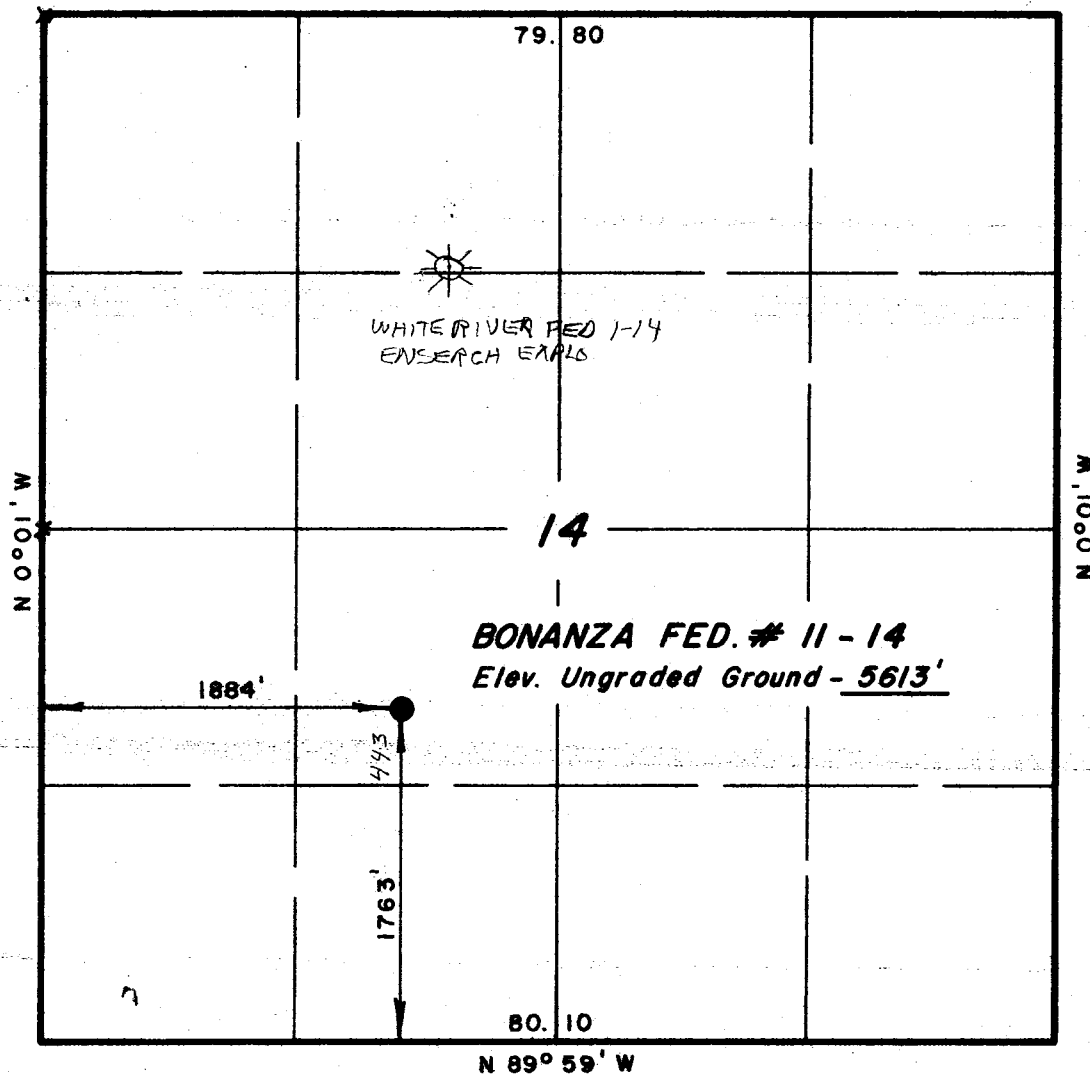
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF PERMIT \_\_\_\_\_

**T10S, R23E, S.L.B.&M.**

S 89° 58' W



X = Section Corners Located

**PROJECT**  
**LOMAX EXPLORATION CO.**

Well location, **BONANZA FED.**  
# 11 - 14, located as shown in the  
NE 1/4, SW 1/4, Section 14, T10S,  
R23E, S.L.B.&M.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Lawrence C. Kay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
P. O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	4/25/83
PARTY	DA, LDT, TJ JH	REFERENCES	GLO PLAT
WEATHER	COOL	FILE	LOMAX

TEN POINT WELL PROGRAM

LOMAX EXPLORATION COMPANY  
Federal# 11-14  
NE/SW Section 14, T10S, R23 E  
Uintah County, Utah

1. GEOLOGIC SURFACE FORMATION:

Green River

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Wasatch	4100
Mesaverde	6400
Sego	8030
Castle Gate	8300

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Mesaverde                      Gas bearing sands anticipated from 5500'-TD.

4. PROPOSED CASING PROGRAM

13 3/8", J-55, 54.5#; set @ 200'  
8 5/8", J-55, 24#; set @ 2500'  
4 1/2", N-80, 11.6#; set @ TD  
All casing will be new

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See exhibit A)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with salt water to the Castle Gate zone. The mud system will be a water based gel-chemical, weighted to 10.5 ppg as necessary for gas control .

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, but float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

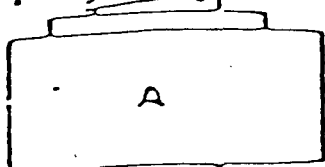
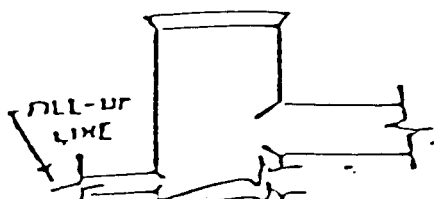
No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

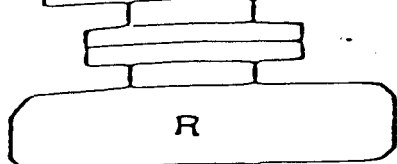
It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H<sub>2</sub>S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that operations will commence approximately June, 1983.



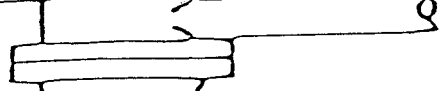
Shaffer Spherical  
10" 900



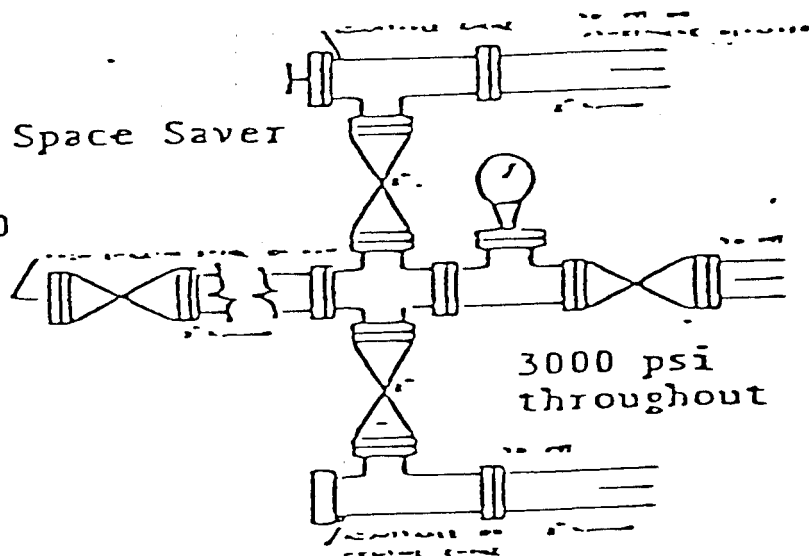
Cameron Space Saver



10" 900



Casinghead



LOMAX EXPLORATION

13 Point Surface Use Plan

For

Well Location

Bonanza Federal # 11-14

Located In

Section 14 , T10S , R23E, S.L.B. & M.

Uintah County, Utah



## 1. EXISTING ROADS

See attached Topographic Map "A".

To reach LOMAX EXPLORATION well location site Bonanza Fed #11-14, located in the NE 1/4 SW 1/4 Section 14, T10S, R23E, S.L.B. & M., Uintah County, Utah:

Proceed East out of Vernal, Utah along U.S. Highway 40, 24 miles to the junction of this highway and Utah State Highway 45 to the South; proceed South along Utah State Highway 45, 22 miles to Bonanza, Utah; proceed in a Westerly direction along an improved dirt road 4.4 miles to the point that an existing dirt road exits to the Southwest; proceed Southwesterly on this road 1.3 miles to the junction of this road and a road to the Southwest; proceed along Southwesterly on this road 4.3 miles to the junction of this road and a road to the South; proceed Southerly on this road 1.5 miles to the junction of this road and the point that the planned access road (to be discussed in Item #2) leaves the existing road and proceeds in a Southeasterly direction to the proposed location site.

The highway mentioned in the foregoing paragraph is a bituminous surfaced road to the point where the existing dirt road exits to the West; thereafter the road is constructed with existing materials and gravels. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in and range from clays to a sandy-clay shale material.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.L.M. or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

## 2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the existing road described in Item #1 in the NW 1/4 SW 1/4 Section 14, T10S, R23E, S.L.B. & M., and proceeds in a Southeasterly direction 1900' to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be no culverts required along this access road.

There will be no turnouts required along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.

The lands involved in this action are under B.L.M. jurisdiction.

The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

### 3. LOCATION OF EXISTING WELLS

There is one known existing gas well, within a one mile radius of this location site. (See Topographic Map "B").

There are no known, water wells, abandoned wells, injection wells, monitoring or observations wells for other resources within a one mile radius.

### 4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are no existing LOMAX EXPLORATION wells within a one mile radius of this location site.

A tank battery site will be set at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to an existing line in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.

### 5. LOCATION AND TYPE OF WATER SUPPLY

Water to be used for the drilling of this well will be hauled by truck from the White River at an existing loading ramp located in the NE 1/4, Section 17, T9S, R22E, S.L.B. & M., approximately 20.4 miles by road to the Northwest of the proposed location site.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time of drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

#### 10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

#### 11. OTHER INFORMATION

##### The Topography of the General Area - (See Topographic Map "A").

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Green River is located approximately 1 mile to the South of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that are visible are of the Uinta formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B").

Bonanza Fed. #11-14 is located approximately 1 mile North of the Green River on a relatively flat bench area.

The terrain in the vicinity of the location slopes from the Southeast through the location site to the Northwest at approximately 5.7% grade.

The vegetation in the immediate area surrounding the location site consists of sparse amounts of sagebrush and grasses, with large areas devoid of vegetation.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Jack Pruitt  
LOMAX EXPLORATION  
333 North Belt East, Ste. 880  
Houston, TX 77060

1-713-931-9276

LOMAX EXPLORATION

Bonanza Fed. #11-14

Section 14 , T10S , R23E , S.L.B. & M.

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LOMAX EXPLORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

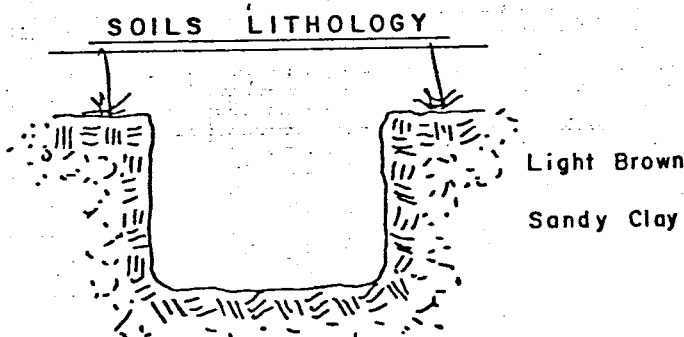
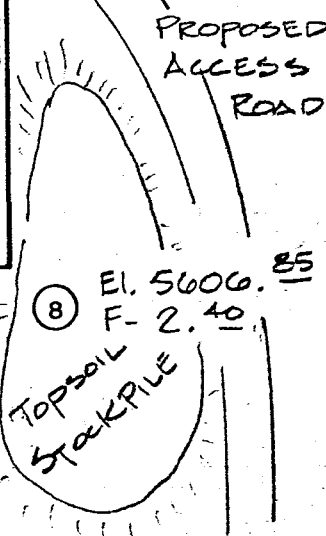
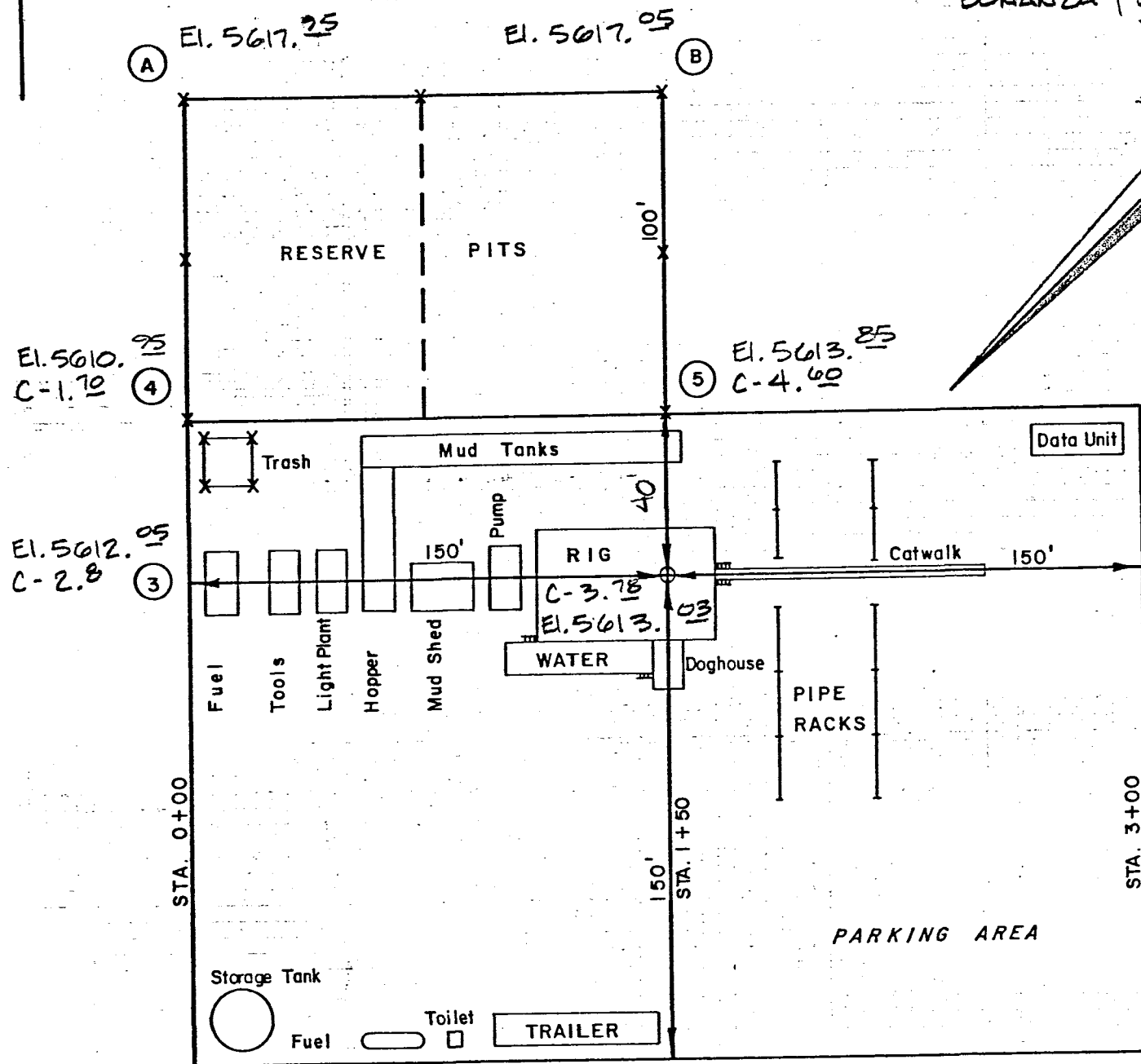
Date

4/26/83

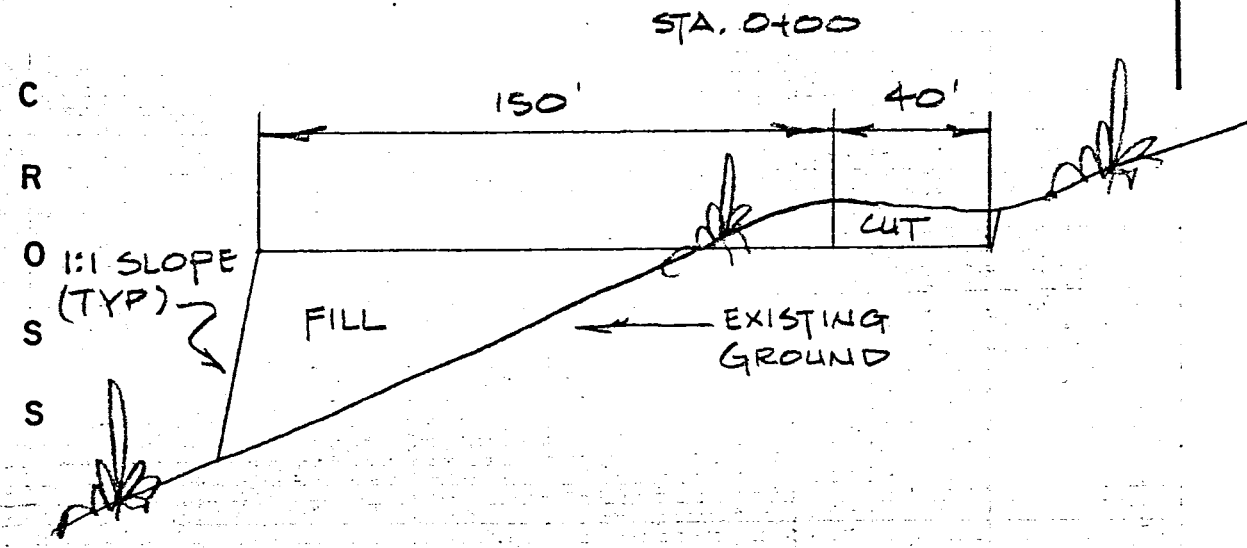
Jack Pruitt

# LOMAX EXPLORATION CO.

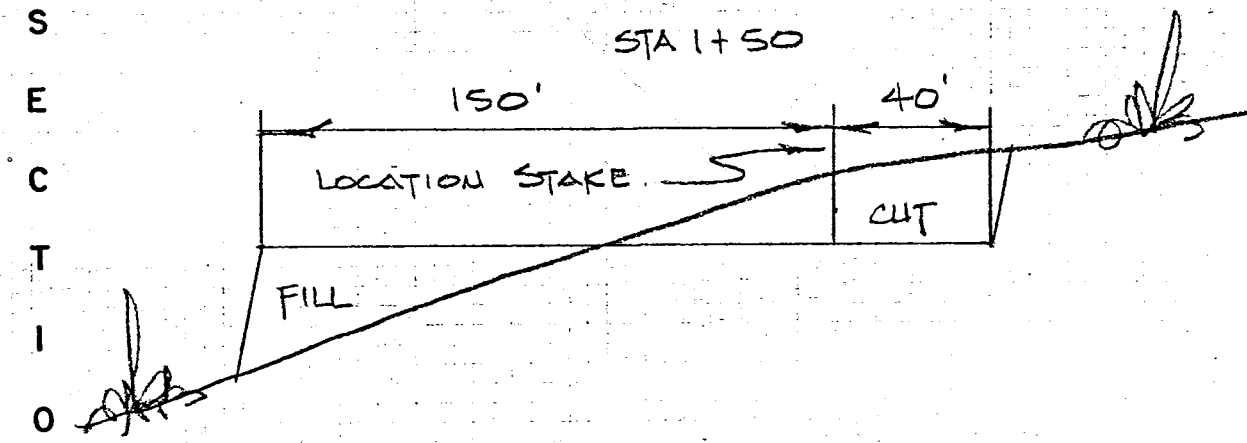
BONANZA FED #11-14



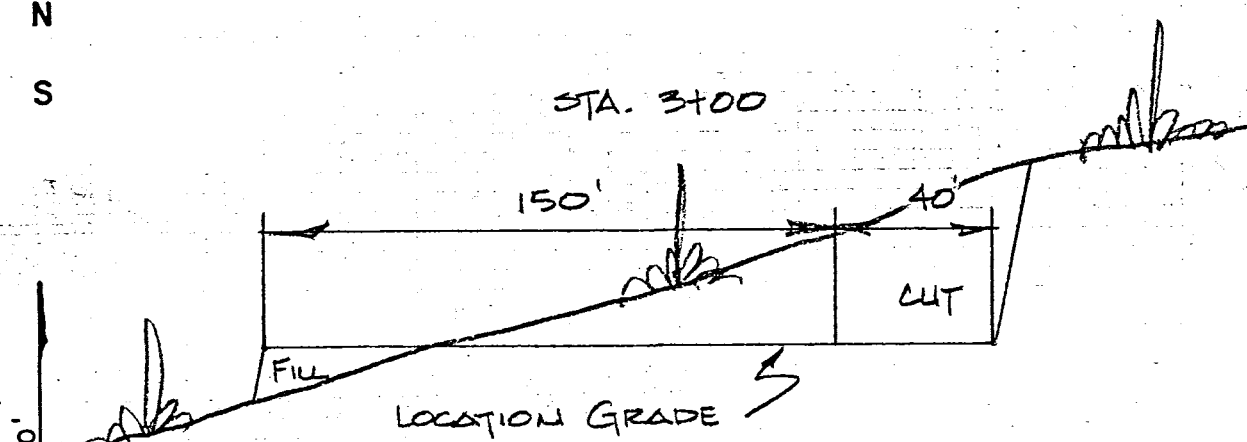
CROSS SECTION  
1:1 SLOPE (TYP)



CROSS SECTION



CROSS SECTION



Scales

1" = 50'

APPROXIMATE YARDAGES

Cu. Yds. Cut - 3,755

Cu. Yds. Fill - 3,424

ONANZA FED. #11-14  
PROPOSED LOCATION

24 MILES TO  
VERNAL

TOPO.

MAP "A"

SCALE 1" = 4 MI.

22 Miles

12.66 mi

PROPOSED LOCATION

Ranch

CITY

T9S  
T10S

R	R
22	23
E	E



T9S  
T10S

10 MILES TO BONANZA

0.75 MI

1.55 MI

PROPOSED LOCATION

PROPOSED ACCESS  
(1900'±)

R R  
23 24  
E E

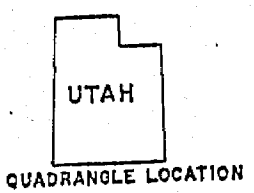
LOMAX EXPLORATION CO.  
BONANZA FEB. 11-14  
PROPOSED LOCATION

TOPO.

MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION  
Light duty road, all weather, improved surface  
Unimproved road fair or dry weather



QUADRANGLE LOCATION

OPERATOR LOMAX EXPLORATION CO DATE 4-28-83

WELL NAME FED 11-14

SEC NESW 14 T 10S R 23E COUNTY UNITAH

43-047-31340  
API NUMBER

FED  
TYPE OF LEASE

POSTING CHECK OFF:

☒

INDEX

☒

HL

☒☐

NID

☒

PI

☐☐

MAP

☒☐

PROCESSING COMMENTS:

NO OTHER WELLS IN DRILLING UNIT

NOT IN OIL SHALE AREA

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☒

c-3-a

179-4 4-28-83  
CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING *FED*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER *179-4*

☐ UNIT *NO*

☐ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

May 3, 1983

Lomax Exploration Company  
P O. Box 4503  
Houston, Texas 77210

RE: Well No. Federal 11-14  
NESW Sec. 14, T.10S, R.23E  
1884 FWL, 1763 FSL  
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 179-4 dated April 28, 1983.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:


RONALD J. FIRTH - Chief Petroleum Engineer  
Office: 533-5771  
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31340.

Sincerely,

  
Norman C. Stout  
Administrative Assistant

NCS/as  
cc: Oil & Gas Operations  
Enclosure

*Approved.  
5/31/83*

Branch of Fluid Minerals  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

July 12, 1983

Lomax Exploration Corporation  
P. O. Box 4503  
Houston, Texas 77210

Re: Return Application for Permit  
to Drill  
Well No. 11-14  
Section 14, T. 10 S., R. 23 E.  
Uintah County, Utah  
Lease U-38429

Gentlemen:

The Application for Permit to Drill the referenced well was received on April 28, 1983. This office is returning your application pending termination of the referenced lease.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the well will be rehabilitated. A schedule for this rehabilitation must then be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

(ORIG. SGD.) W. P. MARTENS

*for*  
E. W. Guynn  
Chief, Branch of Fluid Minerals

bcc: Well File  
SMA  
State O&G ✓  
State BLM  
APD Control  
Vernal

WPM/kr



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

August 18, 1983

Lomax Exploration Company  
P. O. Box 4503  
Houston, Texas 77210

RE: Applications for Permit to Drill  
Well No. 14-11  
Sec. 11, T. 7S, R. 22E

Well No. 11-14  
Sec. 14, T. 10S, R. 23E  
Both in Uintah County, Utah

Gentlemen:

Approval of Application for Permit to Drill the above referenced wells are rescinded without prejudice as of the above date in concert with action taken by Branch of Fluid Minerals.

If you intend to drill these locations at a future date, a new application for permit to drill may be submitted for State approval.

Sincerely,

Norman C. Stout  
Administrative Assistant

NS/as